

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED oil SUB. REPORT/abd. _____

DATE FILED 2-24-82

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-15049

INDIAN

DRILLING APPROVED: 3-9-82

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 3-1-84 LA well never drilledFIELD: GREATER CISCO AREA

UNIT:

COUNTY: GRANDWELL NO. ART-MEX CLAYTON #3API NO. 43-019-30927LOCATION 2026 2027 FT. FROM (E) ☒ (S) LINE,1551FT. FROM (E) ☒ LINE.NW SE

1/4 - 1/4 SEC.

24

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>20S</u>	<u>23E</u>	<u>24</u>	<u>CLAYTON INVESTMENTS</u>				

APPLICATION FOR PERMIT TO DRILL

FOR

CLAYTON INVESTMENT COMPANY

CLAYTON #3

NW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 24, T.20S., R.23E., SLB&M

GRAND COUNTY, UTAH

Prepared by:

Linda W. Wright

Armstrong & Associates, Inc.

861 Rood Avenue

Grand Junction, Colorado 81501

(303) 245-3861

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Clayton Investment Company

3. ADDRESS OF OPERATOR

P.O. Box 1367, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2026.7' NSL, 1551.4' WEL

At proposed prod. zone

Sane

NWSE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 6 miles North of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 625'

16. NO. OF ACRES IN LEASE

480.87

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

436'

19. PROPOSED DEPTH

1930'

Contract

17. NO. OF ACRES ASSIGNED
TO THIS WELL

12

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4609'

22. APPROX. DATE WORK WILL START*

April 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	9 5/8	54#	120 Ft.	Circ. cement to surface
8 3/4	7	23#	1100 Ft.	50 SX Class G
6 1/2	4 1/2	11.6#	1930 Ft.	50 SX Class G

ATTACHMENTS

Well Location Plat
10 Point Plan
Blowout Preventer Diagram
Surface Use and Operations Plan
Drawings
Water Use Authorization
Designation of Operator
Preliminary Environmental Review

APPROVED BY THE STATE
OF UTAH
DATE 3/31/82
BY [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature] A. Base Agent

TITLE

Executive Vice President

DATE

2/24/82

(This space for Federal or State office use)

PERMIT NO.

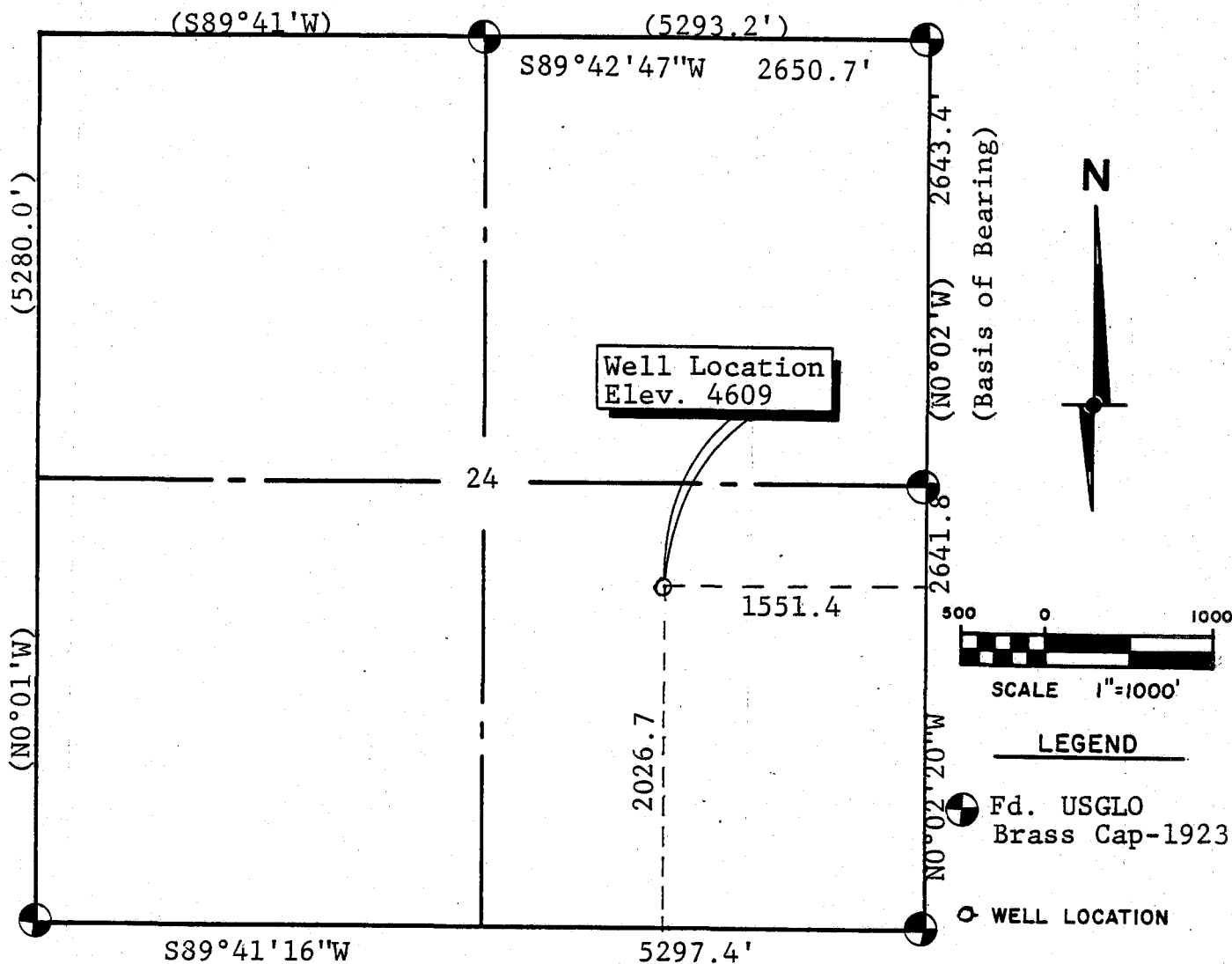
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

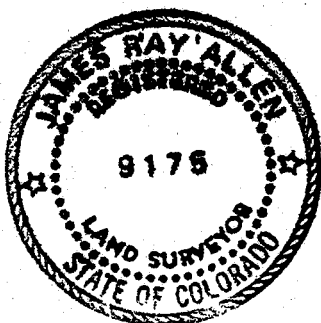


WELL LOCATION

2026.7 Ft. F.S.L. - 1551.4 Ft. F.E.L.
Sec. 24, T.20S., R.23E., S.L.B.&M.
Grand County, Utah

SURVEYOR'S CERTIFICATE

I, James R. Allen a registered land surveyor in the State of Colorado, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.



James R. Allen
James R. Allen (Colo. LS 9175)
Utah - Title 58 Chapter 22-21 (b) Utah LS Pending

	ARMSTRONG ASSOCIATES, INC. ENGINEERS • SURVEYS • U.S. MINERAL SURVEYORS 861 Rood Avenue-Grand Junction, Colorado 81501-(303) 245-3861	
	SCALE 1"=1000' DATE 2/11/82 DRAWN BY MWD CHECKED BY LA DATE OF SURVEY 2-9-82	Clayton Investment Co. Clayton #3
	FIGURE 1	JOB NUMBER 823766



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
(U-068)
U-15049

Mr. John Bare
Armstrong & Accos., Inc.
861 Road Ave.
Grand Jct., Co 81501

FEB 12 1982

FEB 10 1982

Reference: Staking Request (PER)
Company Clayton
Well: Clayton #3
Section 24, T. 20 S., R. 23 E.
Grand County, Utah
Lease: U-15049

Dear Mr. Bare:

This office has no objections to staking the above referenced locations. Would you include your bond number when submitting your application to drill. In addition you should be knowledgeable that Grand County requires a permit if you plan to use a county road as a portion of your access road. You should contact the Grand County Road Supervisor. An archaeological clearance will not be needed at this location.

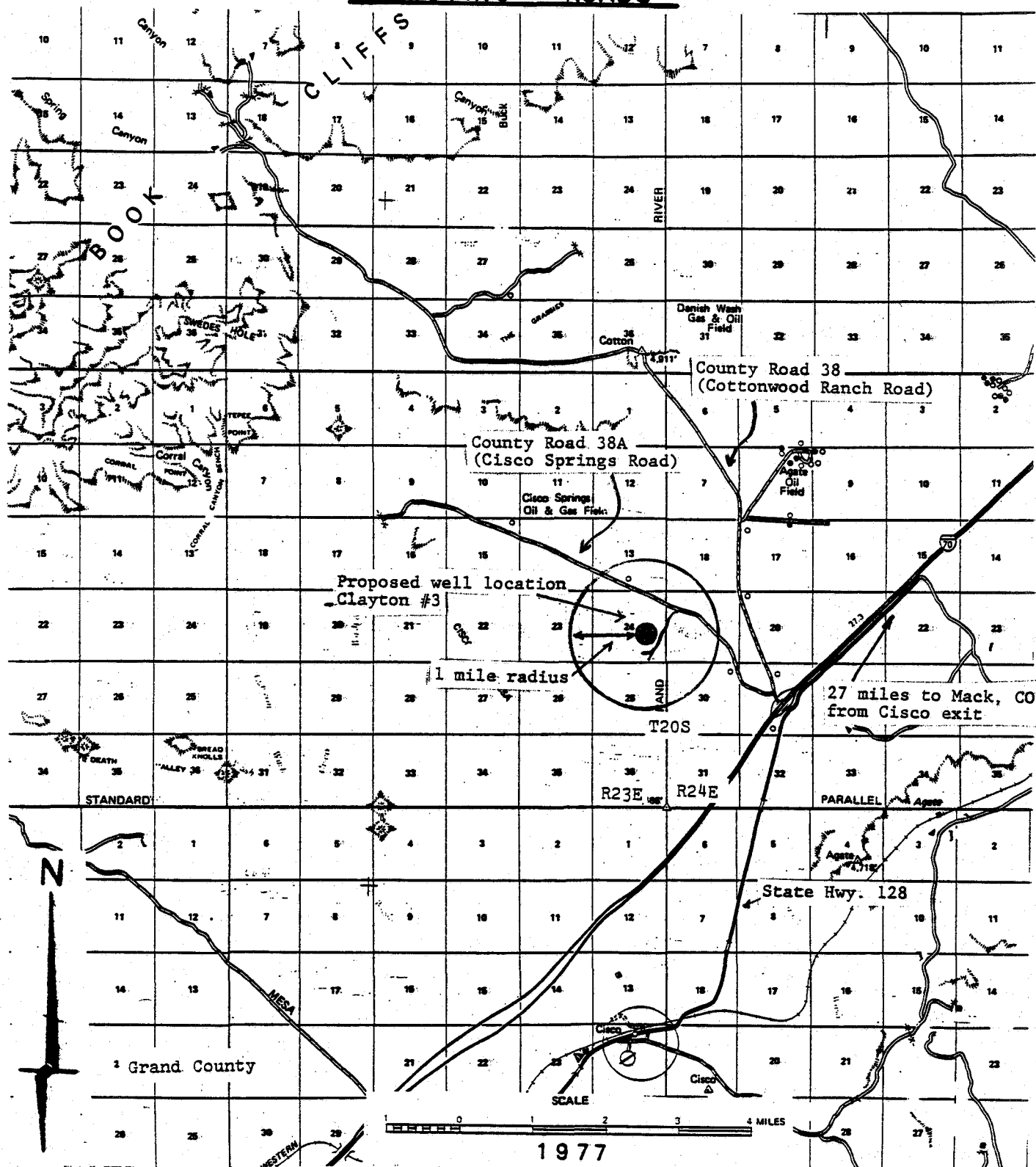
For your own information the Danish Flat #2, Hope #2-A, and Hope #2-B, are all on private land. Contact Patsantara's Land and Livestock Company, (3112 A 1/2 Road; Grand Junction, CO 81501), for any action in the North 1/2 of Section 24.

Sincerely yours,

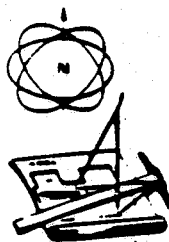
Colin P. Christensen
Area Manager

cc:
Grand County Road Supervisor
Mineral Management Services

EXISTING ROADS



GENERAL HIGHWAY MAP GRAND COUNTY UTAH



ARMSTRONG & ASSOCIATES, INC.

ENGINEERS • SURVEYS • U.S. MINERAL SURVEYORS

801 Road Avenue-Grand Junction, Colorado 81501-(303)245-3861

SCALE as shown

DATE 2/18/82

DRAWN BY LWW

CHECKED BY JAB

DATE OF SURVEY 2/9/82

CLAYTON INVESTMENT CO.

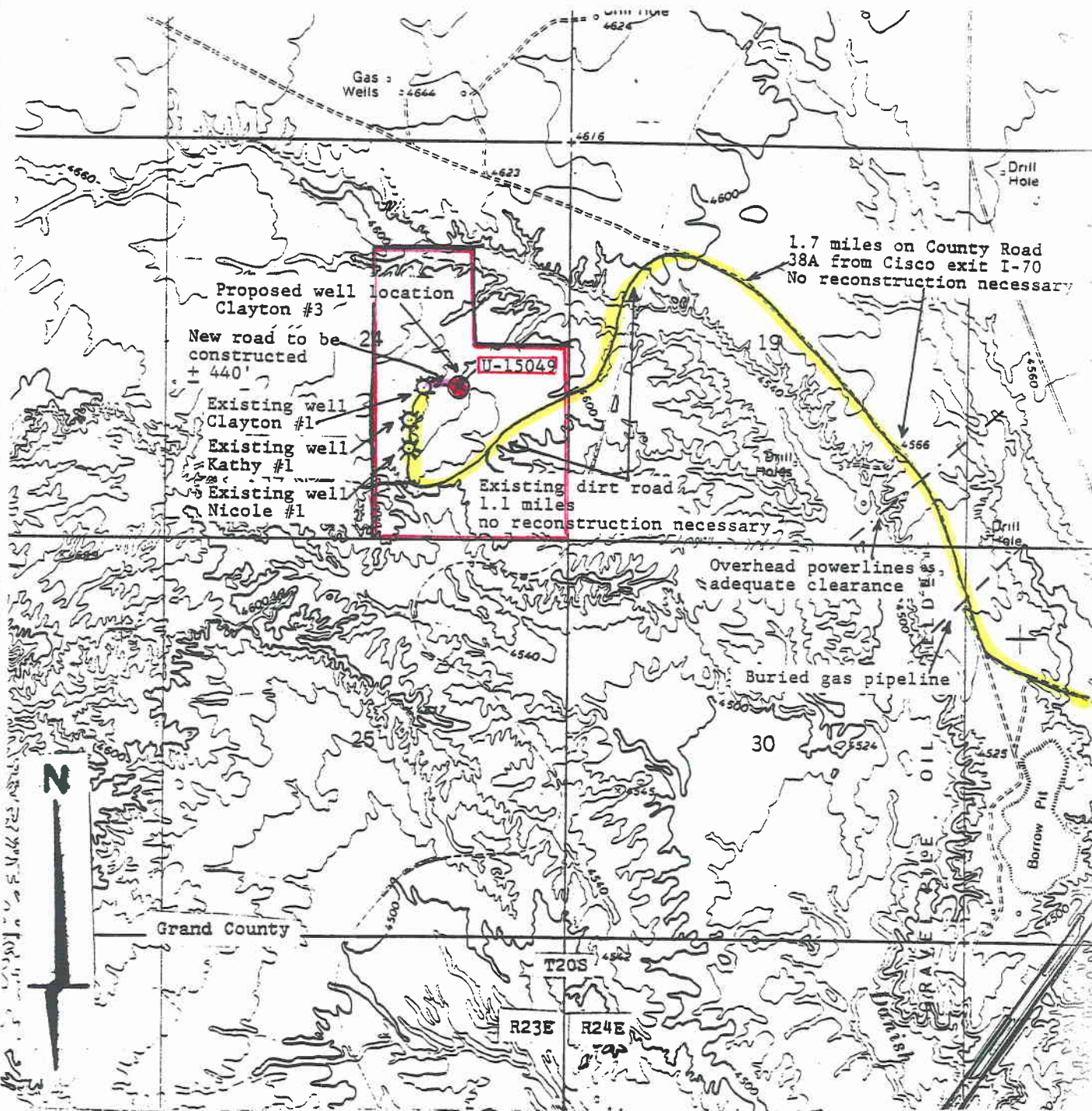
Clayton #3

FIGURE 3

JOB NUMBER

823766

PLANNED ACCESS ROADS



DANISH FLAT, UTAH
N3900—W10915/7.5

1970

AMS 4162 III SE—SERIES V897



ARMSTRONG & ASSOCIATES, INC.

ENGINEERS • SURVEYS • U.S. MINERAL SURVEYORS

851 Flood Avenue—Grand Junction, Colorado 81501-(303)245-3881

SCALE 1"=2000'

DATE 2/18/82

DRAWN BY WW

CHECKED BY

DATE 2/18/82

CLAYTON INVESTMENT CO.

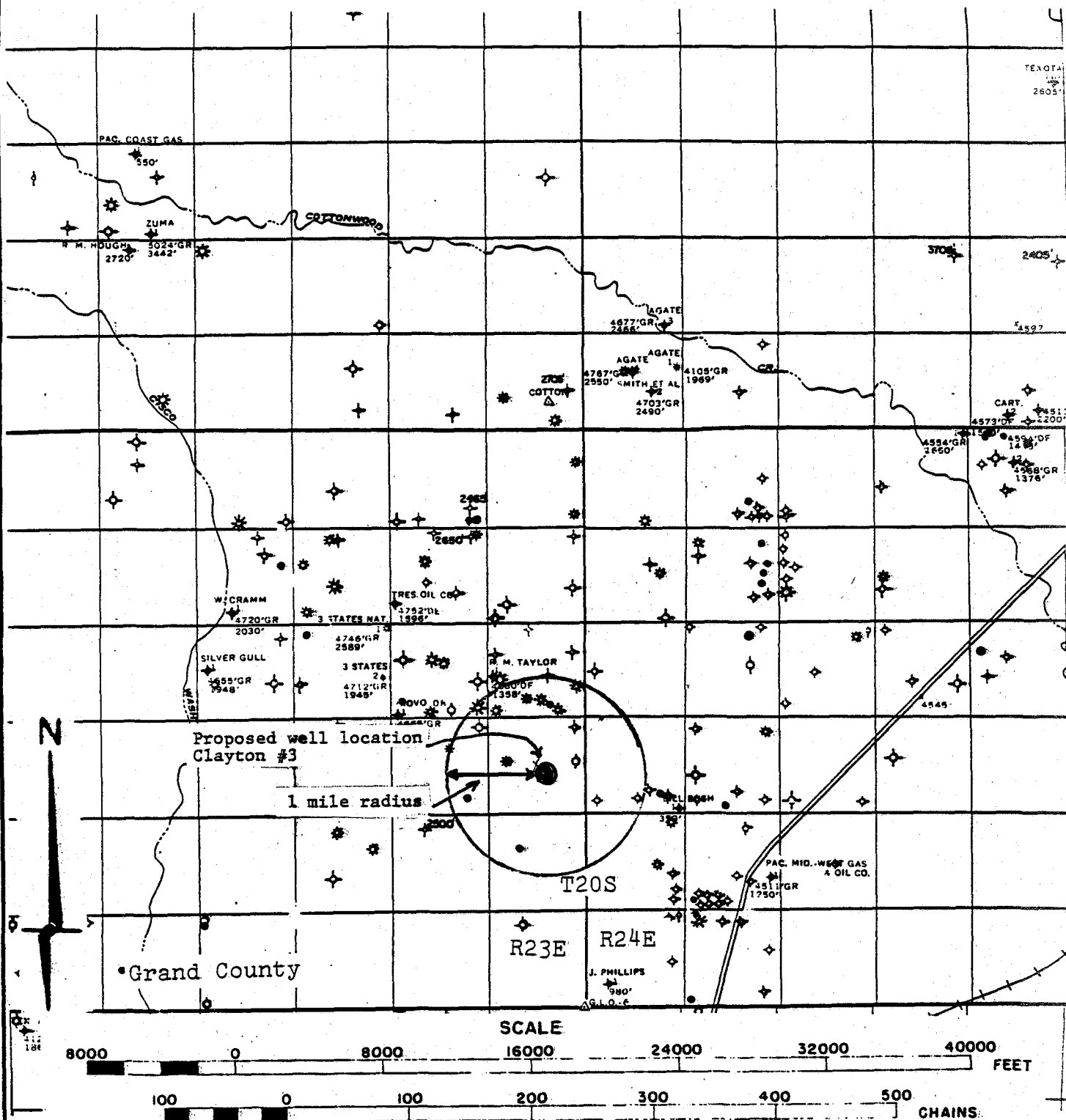
Clayton #3

FIGURE 4

JOB NUMBER

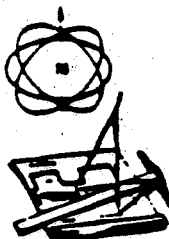
823766

EXISTING WELLS



LEGEND

- LOCATION
- ✱ OIL & GAS WELL
- ✱ DRY HOLE
- ✱ ABANDONED OIL & GAS
- OIL WELL
- ✱ GAS WELL
- ABANDONED OIL WELL
- ✱ ABANDONED GAS WELL
- WATER WELL



ARMSTRONG & ASSOCIATES, INC.

ENGINEERS • SURVEYS • U.S. MINERAL SURVEYORS

881 Road Avenue-Grand Junction, Colorado 81501-(303)245-3861

SCALE shown

DATE 1/18/82

DRAWN BY LWW

CHECKED BY TAB

DATE OF SURVEY 7/8/82

CLAYTON INVESTMENT CO.

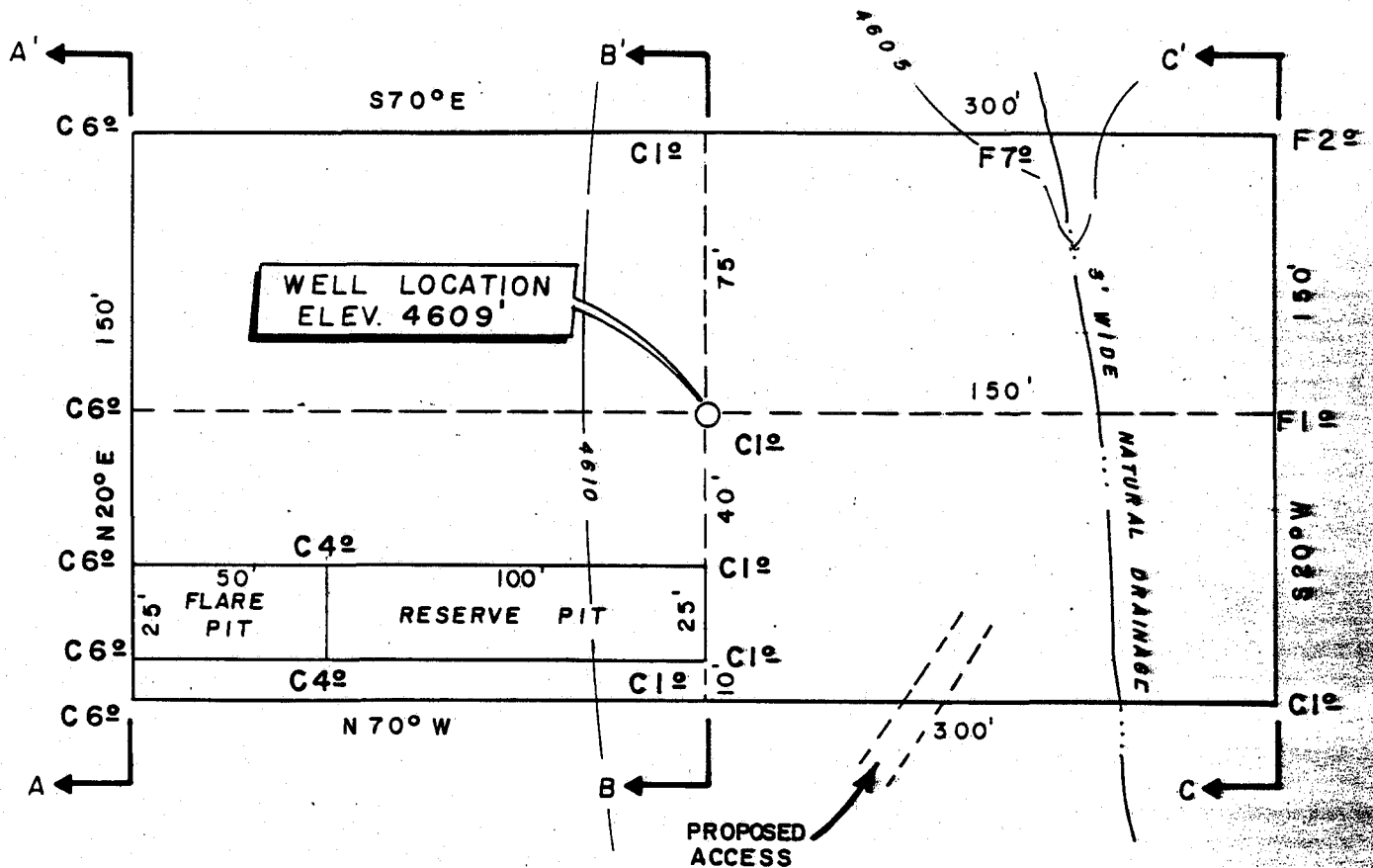
Clayton #3

Figure 4A

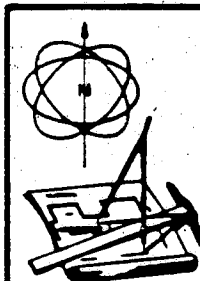
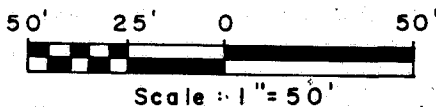
JOB NUMBER

823766

PAD TOPOGRAPHY

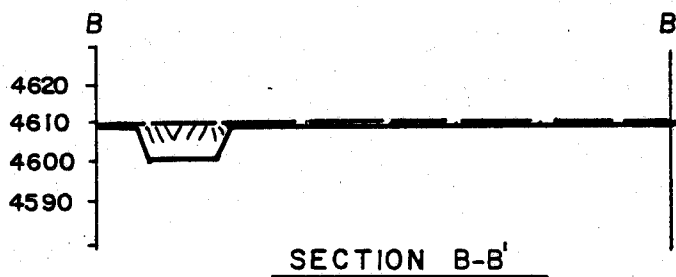
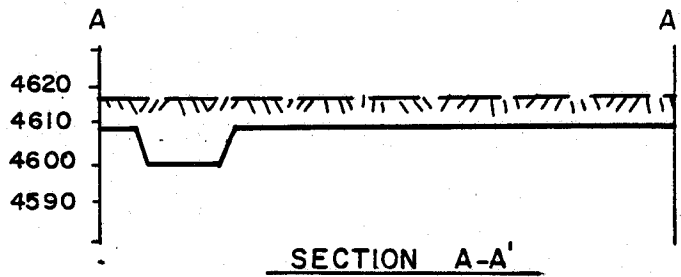


REF. PT. 200' NORTH ELEV. 4612'
 REF. PT. 200' EAST ELEV. 4611'
 REF. PT. 200' SOUTH ELEV. 4609'

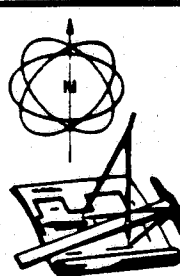
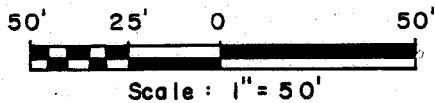
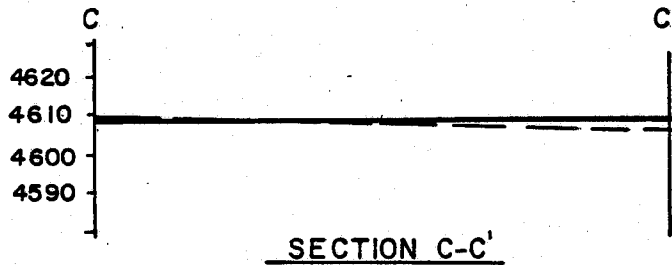


ARMSTRONG ENGINEERS and ASSOCIATES, INC. ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING 861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861			
SCALE	1" = 50'	CLAYTON INVESTMENT CO. CLAYTON # 3	
DATE	2-11-82		
BY	EAG		
CHECKED BY	JRA	FIGURE 5	
DATE OF SURVEY	2-9-82		
			JOB NUMBER 823766

CROSS SECTIONS

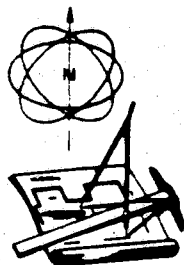
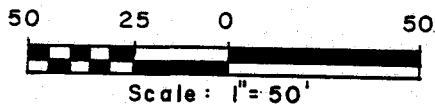
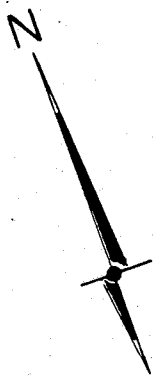
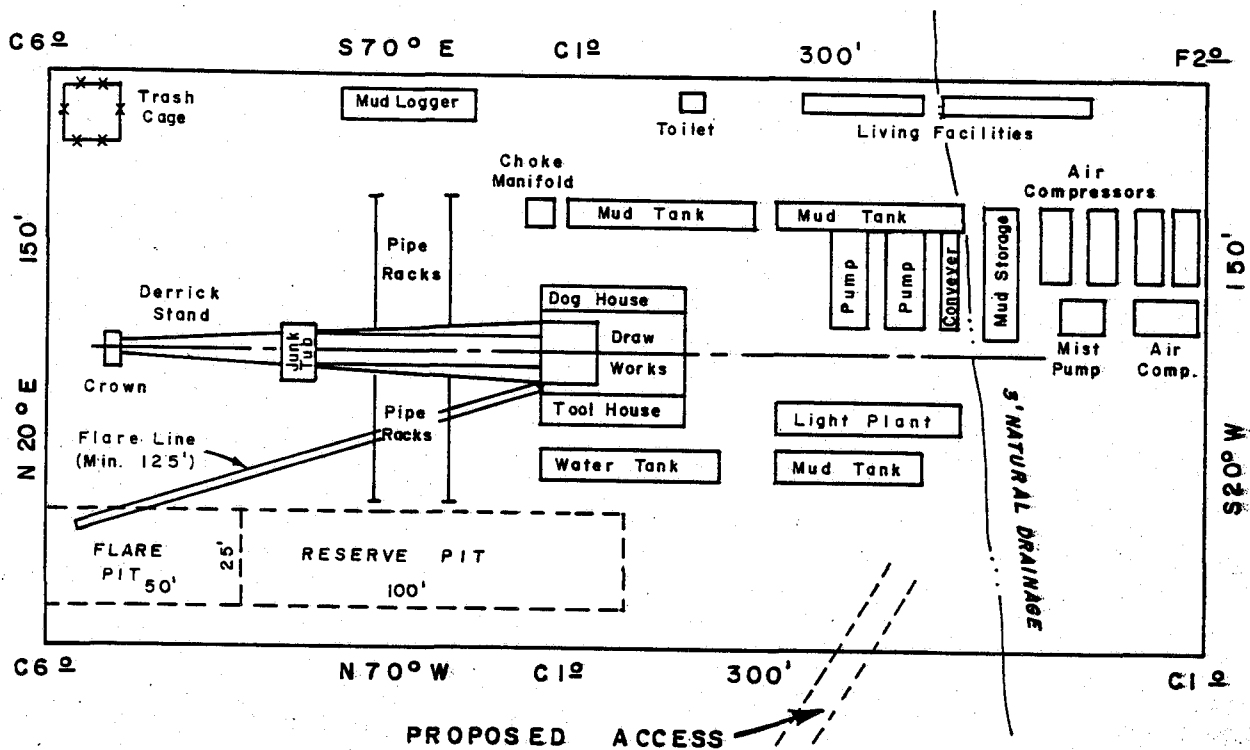


PROPOSED PAD
ELEV. 4608'



ARMSTRONG ENGINEERS and ASSOCIATES, INC. ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING 861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861			
SCALE	1" = 50'	CLAYTON INVESTMENT CO. CLAYTON # 3	
DATE	2-11-82		
BY	E. A. G.	FIGURE 6	
CHECKED BY	JRA		
DATE OF SURVEY	2-9-82	JOB NUMBER 823766	

RIG LAYOUT



ARMSTRONG ENGINEERS and ASSOCIATES, INC.
 ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING
 861 ROOD AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3861

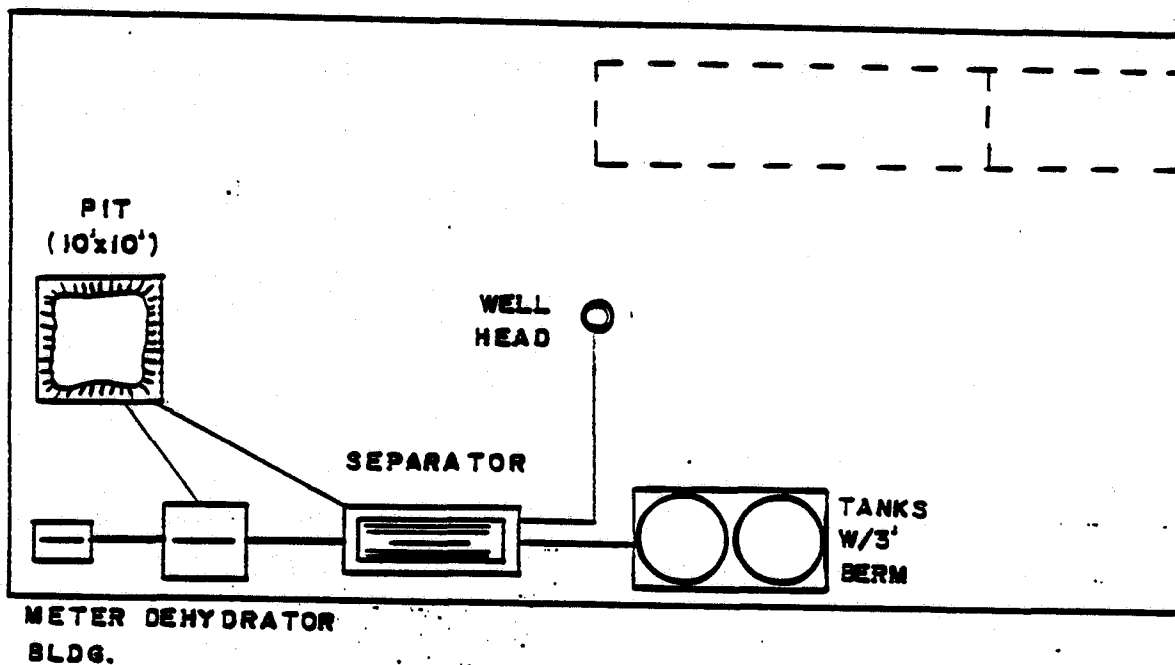
SCALE 1" = 50'
 DATE 2-11-82
 DRAWN BY E.A.G.
 CHECKED BY JEA
 DATE OF SURVEY 2-9-82

CLAYTON INVESTMENT CO.
 CLAYTON # 3

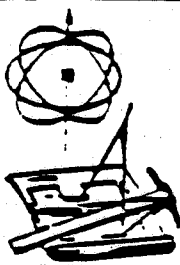
FIGURE 7

JOB NUMBER
 823766

PRODUCTION FACILITIES



NOTE: Do not install these facilities in the center of the well pad or over the rig anchors as they will be used in the future by a work over. rig. Separator must be located 75' (min.) from well head.



ARMSTRONG ENGINEERS and ASSOCIATES, INC.
 ENGINEERING • SURVEYING • SOILS AND CONCRETE TESTING
 261 2000 AVENUE - GRAND JUNCTION, COLORADO 81501 - (303) 245-3261

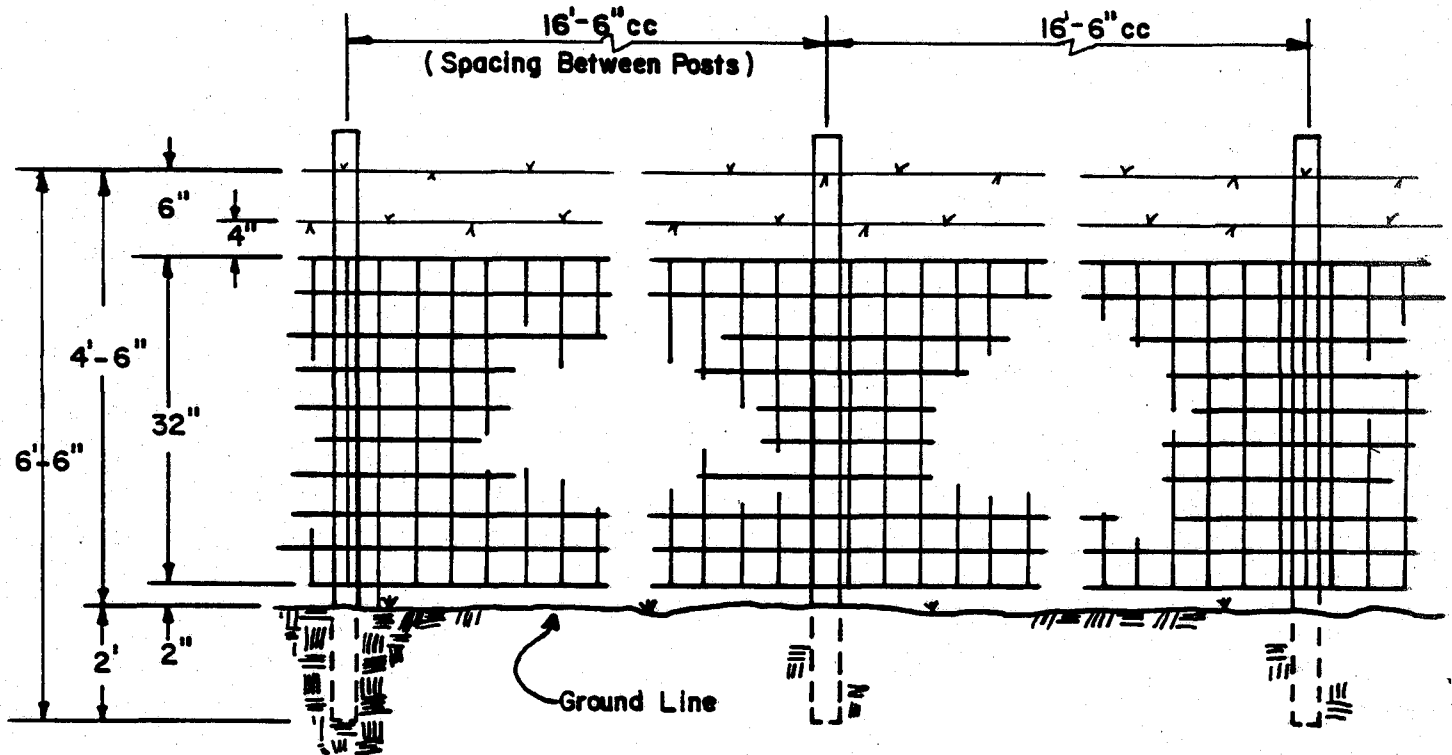
NO SCALE
 Lww
 2/23/82
 J.A. BARE
 2/9/82

Clayton Investment Co.
 Clayton #3.

FIGURE 8

JOB NUMBER
 823766

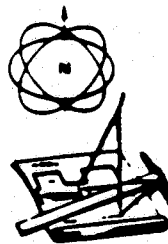
PIT FENCE DIAGRAM



CORNER POSTS SHALL BE BRACED

Reserve Pit to be Fenced 3 sides
Prior to Drilling. 4th Side Must be
Completed Before Rig Release.

Overhead Flagging or Netting Must
be Placed on All "Permanent" Pits.



ARMSTRONG & ASSOCIATES, INC.

ENGINEERS • SURVEYS • U.S. MINERAL SURVEYORS

881 Road Avenue-Grand Junction, Colorado 81501-(303)245-3861

SCALE
NOT TO SCALE

DATE 2/18/82

DRAWN BY
ADC

CHECKED BY

DATE OF SURVEY
2/9/82

Clayton Investment Co.
Clayton #3

Figure 9

JOB NUMBER

823766

RECEIVED

TEMPORARY

Application No.

56986

OCT 21 1981

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

01-154

RECEIVED

SEP 23

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒
- The name of the applicant is Knut & Sons Construction
- The Post Office address of the applicant is 1180 East Knutson Corner Moab, Utah 84532
- The quantity of water to be appropriated _____ second-feet and/or 4.0 acre-feet
- The water is to be used for Industrial from September 1981 August 1982
(Major Purpose) (Month) (Day) (Month) (Day)
other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)
and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)
- The drainage area to which the direct source of supply belongs is _____
(Leave Blank)
- The direct source of supply is* Cisco Wash
(Name of stream or other source)
which is tributary to _____ tributary to _____
*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.
- The point of diversion from the source is in Grand County, situated at a point*
N. 1000 ft. & W. 420 ft. from S½ Cor. Sec. 9, T20S, R23E, SLB&M.
(1 mile south of Cisco Springs) Cisco Springs Quad.
*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.
- The diverting and carrying works will consist of swmp in stream, portable pump and tank truck to place of use
- If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____
- If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

_____ Total _____ Acres
- Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.
- Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.
- If application is for power purposes, describe type of plant, size and rated capacity. _____
- If application is for mining, the water will be used in _____ Mining District at
the _____ mine, where the following ores are mined _____
- If application is for stockwatering purposes, number and kind of stock watered _____
- If application is for domestic purposes, number of persons _____, or families _____
- If application is for municipal purposes, name of municipality _____
- If application is for other uses, include general description of proposed uses Water for exploration drilling
- Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. NE¼SE¼, NE¼NW¼ Sec. 24, T20S, R23E, SLB&M.
- The use of water as set forth in this application will consume 4.0 second-feet and/or acre-feet of water and _____ second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Signature of Applicant:

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH

County of.....COCONA.....

On the 23rd day of September, 1981, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

1-21-85

(SEAL)

Notary Public

FEEs FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic foot per second.
over 15.0	150.00	

Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first 500 acre feet.
over 7500	150.00	

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

- Sept. 23, 1981 Application received by mail over counter in State Engineer's office by EP
- Priority of Application brought down to, on account of
- 10-1-81 Application fee, \$1500, received by CG Rec. No. 11881
- Application microfilmed by Roll No.
- 10-5-81 Indexed by CG Platted by
- 9-25-81 Application examined by EP
- Application returned, or corrected by office
- Corrected Application resubmitted by mail over counter to State Engineer's office.
- 9-25-81 Application approved for advertisement by EP
- Notice to water users prepared by
- Publication began; was completed
Notice published in
- Proof slips checked by
- Application protested by
- Publisher paid by M.E.V. No.
- Hearing held by
- Field examination by
- 9-25-81 Application designated for approval rejection 56-101A
- 10/9/81 Application copied or photostated by slf proofread by
- 10/9/81 Application approved rejected
- Conditions:

This Application is approved, subject to prior rights, as follows:

- Actual construction work shall be diligently prosecuted to completion.
- Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- TEMPORARY APPROVAL---EXPIRES August 31, 1982

Dee C. Hansen State Engineer

- Time for making Proof of Appropriation extended to
- Proof of Appropriation submitted.
- Certificate of Appropriation, No., issued

TEMPORARY

Application No. 56986

01-154

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-15049

and hereby designates

NAME: Clayton Investment Company
ADDRESS: Post Office Box 1367
Farmington, NM 87401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable): Grand County, Utah

T. 20 S., R. 23 E., SLMER
Sec. 12, N 1/2, W 1/2, SE 1/4, NW 1/4
Sec. 24, SW 1/4 NE 1/4, SE 1/4
T. 20 S., R. 23 E., SLMER
Sec. 6, Lots 4, 5
(480.87 acres)

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Note: This document supersedes any previous designation of operator document submitted.

THRIFTWAY COMPANY

By: _____

ARI-MEX OIL & EXPLORATION, INC.

By: _____

(Signature of Lessee)

(Date)

P. O. Box 249, Moab, Utah 84532
(Address)

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

APR 5 1982

SALT LAKE CITY, UTAH

Identification CER/EA No. 201-82

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Clayton Investments Company
Project Type oil well - Development
Project Location 2136.7 FSL 1551.4 FEL SEC 24 T20S R23E
Well No. Clayton #3 Lease No. W-15049
Date Project Submitted 3-1-82

FIELD INSPECTION

Date 3-25-82
Field Inspection Participants Craig Hansen Bimms - URMAL.
Paul Brown Blm - MOPAB
Linda Wright Clayton Investment
John Barc.

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

4-2-82

Date Prepared

Craig Hansen
Environmental Scientist

I concur

APR 08 1982

Date

W. M. Mathis

District Supervisor

FOR E. W. GUINN
DISTRICT OIL & GAS SUPERVISOR

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
6 DM 2.3.A									
Public health and safety	BIM 4-1-82						2	3-25-82 246	
Unique characteristics	1						2	246	
Environmentally controversial	1						2	246	
Uncertain and unknown risks	1						2	246	
Establishes precedents	1						2	246	
Cumulatively significant	1						2	246	
National Register historic places	1								
Endangered/threatened species	1								
Violate Federal, State, local, tribal law	1								

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

Recommended stipulations for Clayton Investments #3.

1. Access Road will be changed to enter from the north west corner.
2. Location will be moved 100' north to avoid a large wash and reduce cut and fill.
3. Location will be rotated 90° to the right to reduce cut and fill.
4. operator will adhere to BLM surface stipulations.
5. production facilities will be painted a color to blend in with the natural surroundings.
6. Access road will enter from Clayton #1.
7. Flowlines will follow existing access roads to the location.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
U-15049
(U-068)

Memorandum

MAR 30 1982

To: Minerals Management Service
Oil & Gas Office
P. O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

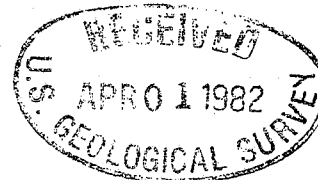
Subject: Clayton #3 Location Lease: U-15049
NWSE Sec. 24, T. 20 S., R. 23 E.
Grand County, Utah

On March 25, 1982 a representative from this office met with Cody Hansen, MMS, and John Bare, agent of the Clayton Investment Company for an inspection of the above referenced location. Subject to the attached conditions and written approval from MMS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to John Bare/Armstrong Associates, Inc.

Enclosures: (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities



Company: Clayton Investment Co.
Well: #3
Section 24 T. 20 S., R. 24 E.

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah phone (801 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will not be necessary. The total disturbed width allowed will be as is. The allowable travel surface will be as is.

New road construction will be limited to an allowable travel surface width of 18 feet. For construction design and survey refer to class III road standards. As outlined in road right-of-way agreement U-49731 dated November 1981.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location: will be moved 110 feet to the north and rotated 90 degrees to the right to avoid the wash running north/south. Access will come onto the location on the south west corner of the pad.
7. The top 8 inches of soil material will be removed from the location and stockpiled on the north side of the location. Topsoil along the access will be reserved in place.
8. The reserve pit will not be lined with commercial bentonite or plastic. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over.
9. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be woven wire 32 inches high with one strand of barbed wire on top.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road, as outlined in road right-of-way agreement U-49731.
4. Any oil tanks shall be surrounded by a berm high enough to contain the volume of the tanks + 10%. Any loading valves will be inside the berm also.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801 259-6111), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 8 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be two times the pounds/acre on the enclosed seed list.
8. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

SEED MIXTURE

Species

Rate
lbs/acre

Grasses

Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	Galleta (Curlygrass)	1
Sporobolus cryptandrus	Sand dropseed	1

Forbs

Melilotus officinalis	Yellow sweetclover	1
Sphaeralcea coccinea	Scarlet globemallow	1

Shrubs

Atriplex canescens	Fourwing saltbush	1
	(White greasewood)	
Eurotia lanata	Winterfat (Whitesage)	<u>1</u>
	Total	7

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

10 POINT PLAN

Clayton Investment Company - Clayton #3

1. Geologic Name of Surface Formation

The surface formation is the Mancos Formation.

2. Estimated Tops of Important Geologic Markers

Dakota	980
Entrada	1900
Total Depth	1930

3. Estimated Depths of Water, Oil, Gas, or Minerals

Oil 1900 feet to total depth. No water or other minerals are anticipated.

4. Proposed Casing Program

- (a) Set 9-5/8 inch new 54#, K-55, ST&C, to 120 feet in 12½ inch hole; circulate cement to surface.
- (b) Set 7 inch new, 23#, N-80, ST&C to 1100 feet in 8-3/4 inch hole; cement with 50 sacks Class "G", no additives.
- (c) Set 4½ inch new, 11.6#, K-55, ST&C to 11930 feet in 6½ inch hole; cement with 50 sacks Class "G", no additives.

5. Operator's Minimum Specifications for Pressure Control

A schematic diagram of the blowout preventer equipment is attached. The BOP will be hydraulically tested to full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hours period. Blind rams and annular preventer will be checked each time pipe is pulled out of the hole. All checks of the BOP will be noted on the daily drilling reports.

Accessories to BOP will include an upper and lower Kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of Proposed Circulating Mediums

The well will be drilled with air, and air mist as needed to 1900 feet; 200 barrels of 8.5 to 9# fresh water mud will be mixed up for use in case it is needed to kill well or for logging operations.

7. Auxiliary Equipment

- (a) A Kelly cock will be kept on the string at all times.
- (b) A mud logging unit and gas detecting device will monitor the system.
- (c) A stabbing valve will be on the floor to be stabbed into the drill pipe when the Kelly is not in the string.

- (d) Fire float will be used. Fire stop and conventional float will be used at bit.

8. Testing, Logging, and Coring Programs

The logging program will consist of a dual induction guard log, formation density compensated and compensated neutron density log. No coring or drill stem testing is planned at this time.

Drilling plans call for selectively perforating the oil zone.

9. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area or at the depths proposed in this well.

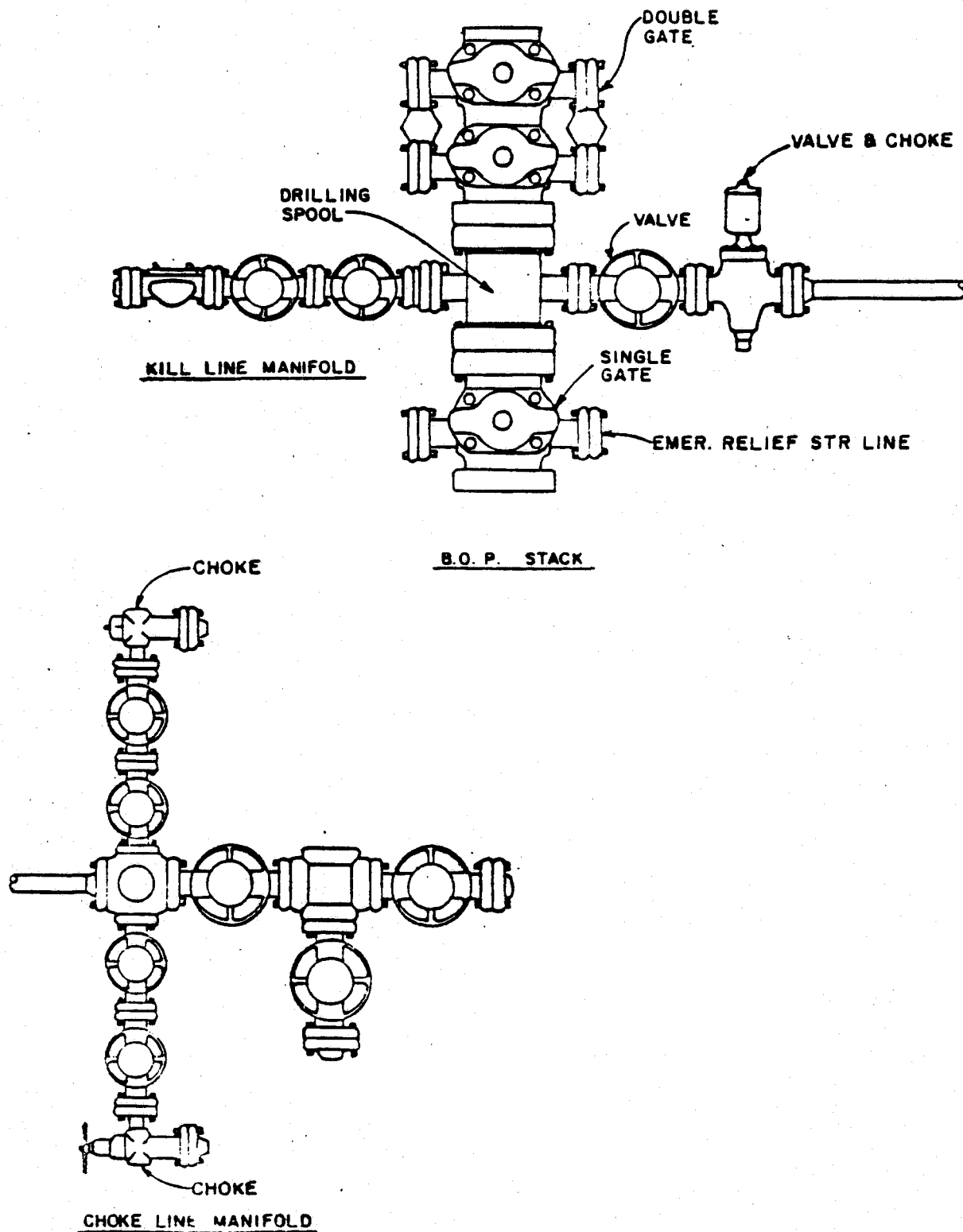
No hydrogen sulfide or other hazardous fluids or gasses are expected.

10. Anticipated Starting Date and Duration

The anticipated starting date for this well is 1 April 1982 or as soon thereafter as possible depending upon the availability of a drilling rig and approval of the permit to drill.

Rigging up is anticipated to take 2 days, and drilling should be completed within 7-10 days after spudding the well and drilling to casing point.

BLOW OUT PREVENTOR



	ARMSTRONG & ASSOCIATES, INC. ENGINEERS • SURVEYS • U.S. MINERAL SURVEYORS 861 Road Avenue-Grand Junction, Colorado 81501-(303)245-3861		
	SCALE	N.T.S.	
	DATE	7/18/82	
	DRAWN BY	E.A.G.	
	CHECKED BY	E.A.G.	
DATE OF SURVEY	2/9/82		CLAYTON INVESTMENT CO. Clayton #3
FIGURE 1A		JOB NUMBER 823766	

SURFACE USE AND OPERATIONS PLAN
CLAYTON INVESTMENT COMPANY - CLAYTON #3

1. Existing Roads

The proposed well is located approximately 6.0 miles North of Cisco, Utah, see Figure 3.

The route to be used for access to the proposed well is as follows:

From Cisco, Utah exit on I-70 go North approximately 0.1 miles, turn left at the "T" intersection near the end of the blacktop. Continue North on County Road 38A for approximately 1.7 miles to a "T" intersection. Turn left on an unnamed bladed dirt road going Southwesterly for approximately 0.9 miles to a "Y" intersection, going through Clayton Investment Company wells, Nicole #1, Kathy #1, and Clayton #1. The new road to be constructed will begin from the Clayton #1 well going to the East for approximately 436 feet to the proposed well site.

The surface, condition, and load capacity of all roads within a 1 mile radius of the proposed well are as follows:

- a. County Road 38 (Cottonwood Ranch Road), native dirt surfacing, crowned and ditched 24 ft. travel surface, 44 ft. total disturbed width, designed for well drilling activity.
- b. County Road 38A (Cisco Springs Road), native dirt surfacing, crowned and ditched, 34 ft. travel surface, 70 ft. total disturbed width, designed for well drilling activity.

- c. Unnamed BLM oil and gas road(s), native dirt surfacing, 18 ft. travel surface, 30 ft. total disturbed width.

2. Planned Access Road

The new road to be constructed will be approximately 425 feet in length, native dirt surfacing, 18 foot travel surface, 30 foot total disturbed width, crowned and ditched with a maximum grade of 4%. See the attached drawing entitled "Planned Access Road".

3. Existing Wells

Within a 1 mile radius of the proposed well, there are several producing wells, see the attached drawing entitled "Existing Wells".

4. Existing and Proposed Facilities

Clayton Investment Company owns or controls the following wells:

- a. Clayton Investment Co.
Clayton #1
NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24, T.20S., R.23E.
- b. Clayton Investment Co.
Hope #2
NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 24, T.20S., R.23E.
- c. Clayton Investment Co.
Kathy #1
NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24, T.20S., R.23E.

- d. Clayton Investment Co.
Nicole #1
SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24, T.20S., R.23E.

All proposed production facilities For Clayton #3 are shown on the attached drawing entitled "Production Facilities".

To protect livestock and wildlife, all pits will be enclosed by a stock-tight fence. A welded-pipe guard will be installed around the wellhead.

Upon removal of production equipment, all disturbed areas will be rehabilitated, see item 10 below.

5. Location and Type of Water Supply

Drilling water for the proposed well will come from Cisco Spring (SW $\frac{1}{4}$ Sec. 4, T20S, R23E, SLB&M). A water use authorization is attached. Water will be transported by truck over existing public roads and the proposed access road. No other access roads or pipelines will be constructed for transporting water.

6. Source of Construction Materials

Construction materials for the proposed well pad and access road will be native borrow material accumulated during construction.

If additional material such as sand or gravel should become necessary, it will be obtained from the nearest commercial pit and will be hauled to the work area via existing public road and the proposed access road.

7. Methods for Handling Waste Disposal

Cuttings, drilling fluids, and produced fluids will be disposed of in the reserve pit.

Dust produced during drilling operations will be suppressed by water misting.

A portable chemical toilet will be provided for human waste disposal during drilling operations.

Garbage, trash, and other waste material will be contained in a fine-mesh wire trash cage. The trash cage will be hauled away by truck for disposal at an approved disposal site. Upon completion of drilling, the trash cage will be removed and all waste material will be cleaned up and removed from the well location.

8. Ancillary Facilities

There will be no camps, airstrips, off-site staging areas or other ancillary facilities for the proposed well.

9. Well Site Layout

See attached drawings entitled "Pad Topography", "Cross Sections", and "Rig Layout".

10. Plans for Restoration of the Surface

In the event of a dry hole or upon eventual abandonment of the well, the well pad and access road will be rehabilitated.

Waste material will be removed from the well pad, see item 7 above.

The fill material on the well pad and access road will be pushed back into the cut areas to return the surface as nearly as possible to its original contour. The slope of the well location prior to construction is approximately 4%. After rehabilitation, the well pad will be restored to a slope of 4% which should afford excellent revegetation success.

After recontouring the well pad and access road, the previously stockpiled surface material will be spread over the disturbed areas. All disturbed areas will be reseeded.

The reserve pit will be fenced on three sides prior to the start of drilling and will be fenced on the fourth side prior to rig release. All other pits will be fenced and will be so maintained until final cleanup.

All above ground facilities will be painted to blend with surrounding vegetation.

The proposed timetable for rehabilitation operations is as follows:

Restoration activities will begin within 90 days after completion of the well. Final cleanup will be completed within 30 days after start of work, but will be delayed until the reserve pit has dried up. Reseeding will be done in the fall of the year after completion of final cleanup.

11. Other Information

The surface ownership for the well location and for all lands to be crossed by newly constructed or upgraded roads is the Bureau of Land Management.

Surface use activities in the area of the proposed well are winter livestock grazing, petroleum production, and recreation.

The topography of the area is shown on the Danish Flat, Utah Quadrangle; USGS 7.5 minute series, Grand County, Utah.

Soils in the area are light brown sandy silt (Type ML) with numerous small wind polished rocks on the surface.

Vegetation in the area is of the semi-desert type, dominated by saltbrush and rabbitbrush.

The subject area provides habitat for various game and non-game mammals, as well as birds, reptiles, and insects.

There are no known endangered species of plants or animals in the subject area.

All construction and rehabilitation will be done in accordance with "Additions to the Multipoint Surface Use Plan and Reclamation Procedures" and BLM specifications.

12. Authorized Representative

Clayton Investment Company's authorized field representative responsible for assuring compliance with this surface use and operations plan is F. L. Stark whose address is: P.O. Box 1367, Farmington, NM 87401, telephone number: (505) 327-5156.

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Clayton Investment Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/24/82

Date

John A. Bare, Agent
for F. L. Stark

**** FILE NOTATIONS ****

DATE: 3-1-82

OPERATOR: Clayton Investment Co.

WELL NO: Clayton #3

Location: Sec. 24 T. 20S R. 23E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-019-30927

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order 102-16B

Administrative Aide: OK as per Order below

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 102-16B 9/26/79 O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Full

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☐

March 9, 1982

Clayton Investment Company
P. O. Box 1367
Farmington, New Mexico 87401

RE: Well No. Clayton #2,
Sec. 24, T. 20S, R. 23E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019030927.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Clayton Investment Company

3. ADDRESS OF OPERATOR

P.O. Box 1367, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2026.7' NSL, 1551.4' WEL

At proposed prod. zone

Sane

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 6 miles North of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 625'

16. NO. OF ACRES IN LEASE

480.87

17. NO. OF ACRES ASSIGNED

12

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 436'

19. PROPOSED DEPTH

1930'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4609'

22. APPROX. DATE WORK WILL START*

April 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	54#	120 Ft.	Circ. cement to surface
8 3/4	7	23#	1100 Ft.	50 SX Class G
6 1/4	4 1/2	11.6#	1930 Ft.	50 SX Class G

ATTACHMENTS

Well Location Plat
10 Point Plan
Blowout Preventer Diagram
Surface Use and Operations Plan
Drawings
Water Use Authorization
Designation of Operator
Preliminary Environmental Review

RECEIVED

APR 12 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

John A. Stark Agent

TITLE

Executive Vice President

DATE

2/24/82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

E. W. Guynn

District Oil & Gas Supervisor

APPROVED BY

W. M. Norton

DATE

APR 09 1982

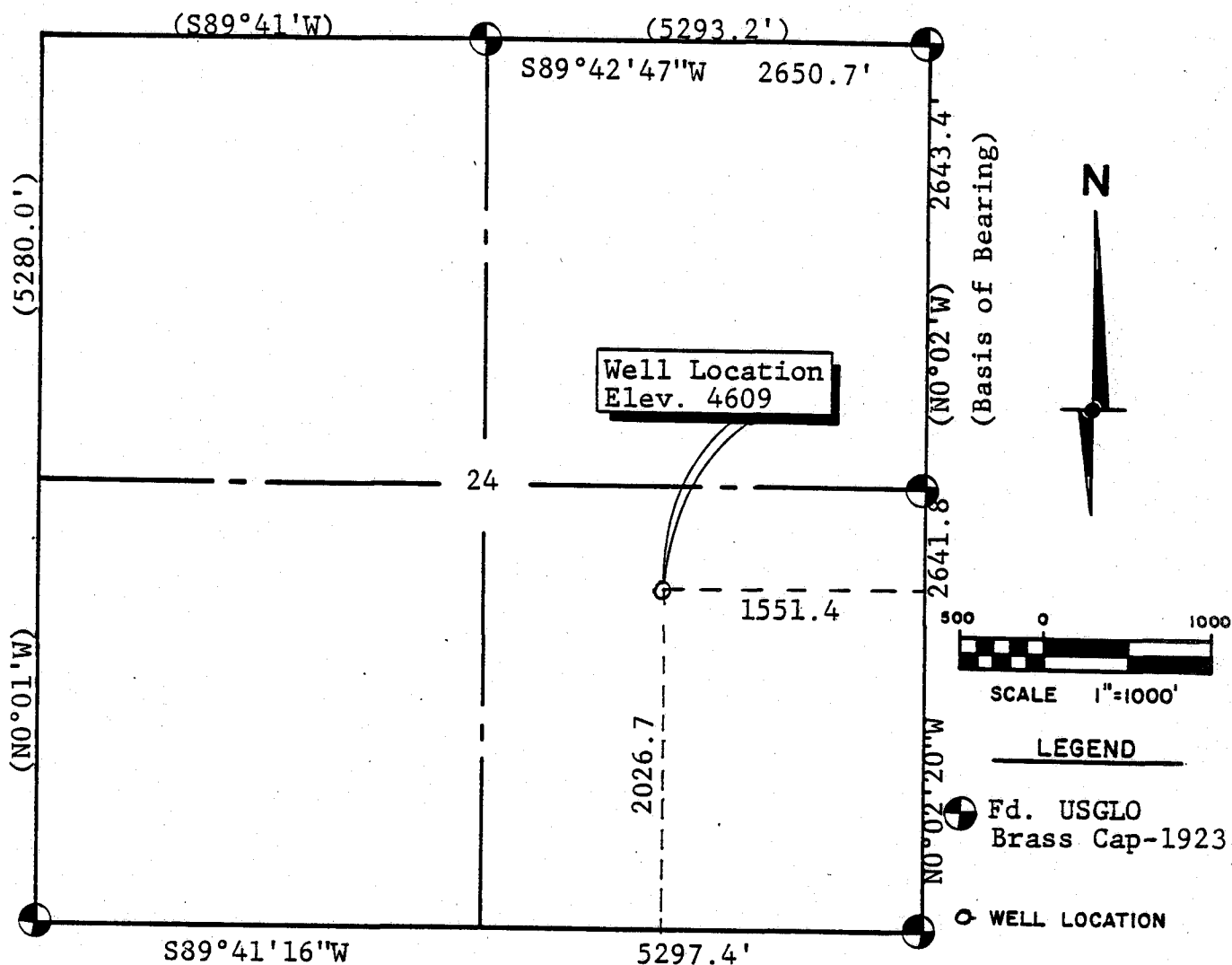
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

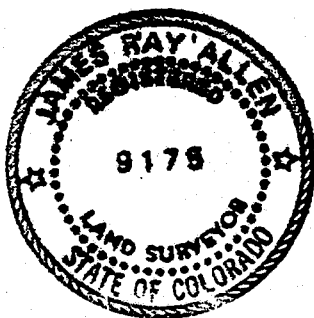
FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State Oil & Gas



WELL LOCATION

2026.7 Ft. F.S.L. - 1551.4 Ft. F.E.L.
Sec. 24, T.20S., R.23E., S.L.B.&M.
Grand County, Utah



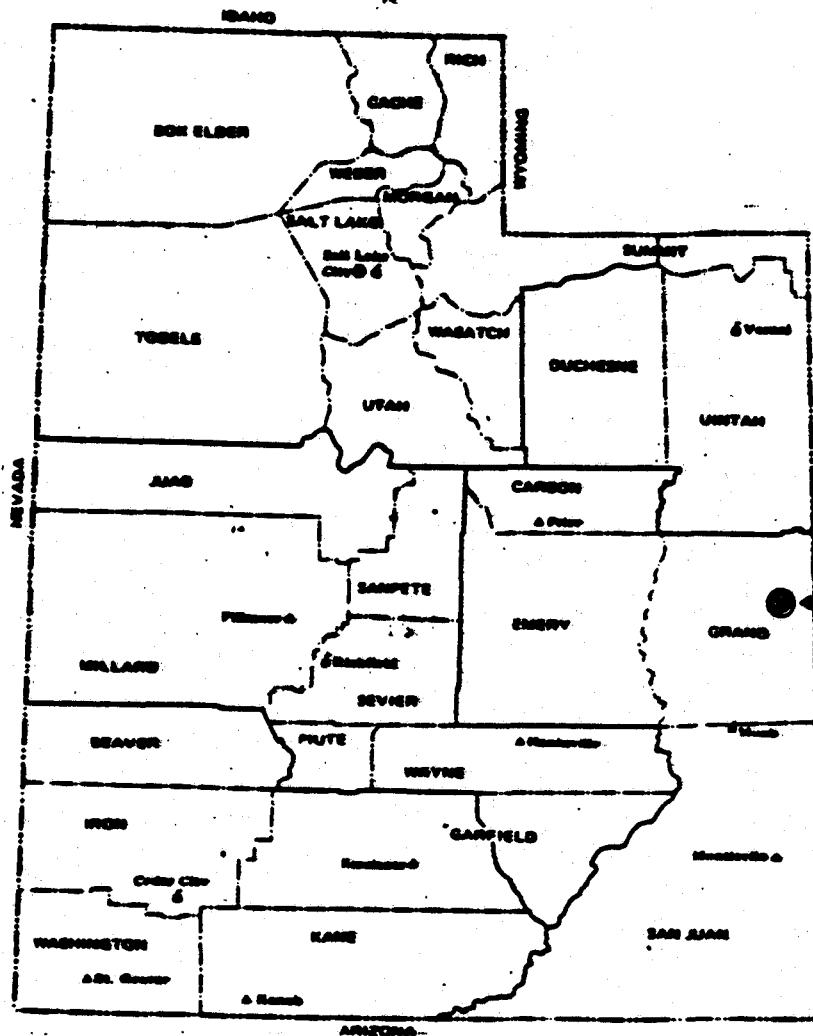
SURVEYOR'S CERTIFICATE

I, James R. Allen a registered land surveyor in the State of Colorado, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

James R. Allen
James R. Allen (Colo. LS 9175)
Utah - Title 58 Chapter 22-21 (b) Utah LS Pending

	ARMSTRONG ASSOCIATES, INC. ENGINEERS • SURVEYS • U.S. MINERAL SURVEYORS 861 Rood Avenue-Grand Junction, Colorado 81501-(303) 245-3861		
	SCALE 1"=1000' DATE 2/11/82 DRAWN BY MWD CHECKED BY JLA DATE OF SURVEY 2-9-82	Clayton Investment Co. Clayton #3	
	FIGURE 1		JOB NUMBER 823766

AREA MAP

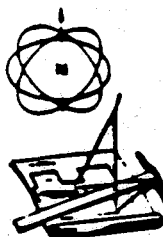


Proposed
Well
Location



LEGEND

- State Office
- District Office
- ▲ Area Office
- BLM District Boundaries
- - - County Boundaries



ARMSTRONG & ASSOCIATES, INC.

ENGINEERS • SURVEYS • U.S. MINERAL SURVEYORS
861 Road Avenue-Grand Junction, Colorado 81501-(303)245-3861

SCALE 1"=50MI
DATE 5/18/82
DRAWN BY LWW
CHECKED BY
DATE OF SURVEY 7/9/82

Clayton Investment Co.
Clayton #3

Figure 2

JOB NUMBER
823766



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 10, 1982

Clayton Investment Company
~~P.O. Box 1367~~ 710 E 20th St
Farmington, New Mexico ~~87401~~
87407

Re: See attached page

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CF/cf

Well No. Jane #1
Sec. 24, T. 20S, R. 23E.
Grand County, Utah

Well No. Clayton #2
Sec. 24, T. 20S, R. 23E.
Grand County, Utah

Well No. Hope #2-A
Sec. 24, T. 20S, R. 23E.
Grand County, Utah

Well No. Ari-Mex Hope #2-B
Sec. 24, T. 20S, R. 23E.
Grand County, Utah

Well No. Clayton #3
Sec. 24, T. 20S, R. 23E.
Grand County, Utah

Shuttle #1
Sec. 19, T. 20S, R. 24E.
Grand County, Utah

7

CLAYTON INVESTMENT COMPANY

710 East 20th St.
Farmington, New Mexico 87401
(505) 327-5156

November 16, 1982

State of Utah
Department of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

Att: Cari Furse

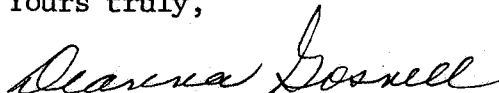
RE: Jane #1, Clayton #2, Hope #2-A, Hope #2-B, Clayton #3
Sec. 24, T20S, R23E, Grand County, UT
Shuttle #1, Sec. 19, T20S, R24E, Grand County, UT

Dear Ms. Furse;

We do have plans to drill on the above locations in the future;
however, we cannot furnish you with projected dates at this time.

Approval of our Application for Permit to Drill on the Clayton #2
and the Hope #2-A has been rescinded by the State of Utah and the
Minerals Management Service. We will submit new applications on
these two locations when we have more definite plans for drilling
them.

Yours truly,



Deanna Gosnell
Production Clerk

dg
enclosure

NOV 18 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 20, 1983

Clayton Investment Company
710 East 20th Street
Farmington, New Mexico 87401

RE: Well No. Clayton # 3
2027' FSL, 1551' FEL
NW SE, Sec. 24, T. 20S, R. 23E.
Grand County, Utah

Well No. Shuttle # 1
550' FNL, 2400' FWL
NE NW, Sec. 19, T. 20S, R. 24E.
Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf



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February 1, 1984

Clayton Investment Co.
710 E. 20th St.
Farmington NM 87401

RE: Well No. Clayton #3
API #43-019-30927
2026.7' FSL, 1551.4' FEL NW/SE
Sec. 24, T. 20S, R. 23E.
Grand County, Utah

Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj